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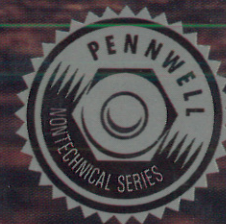
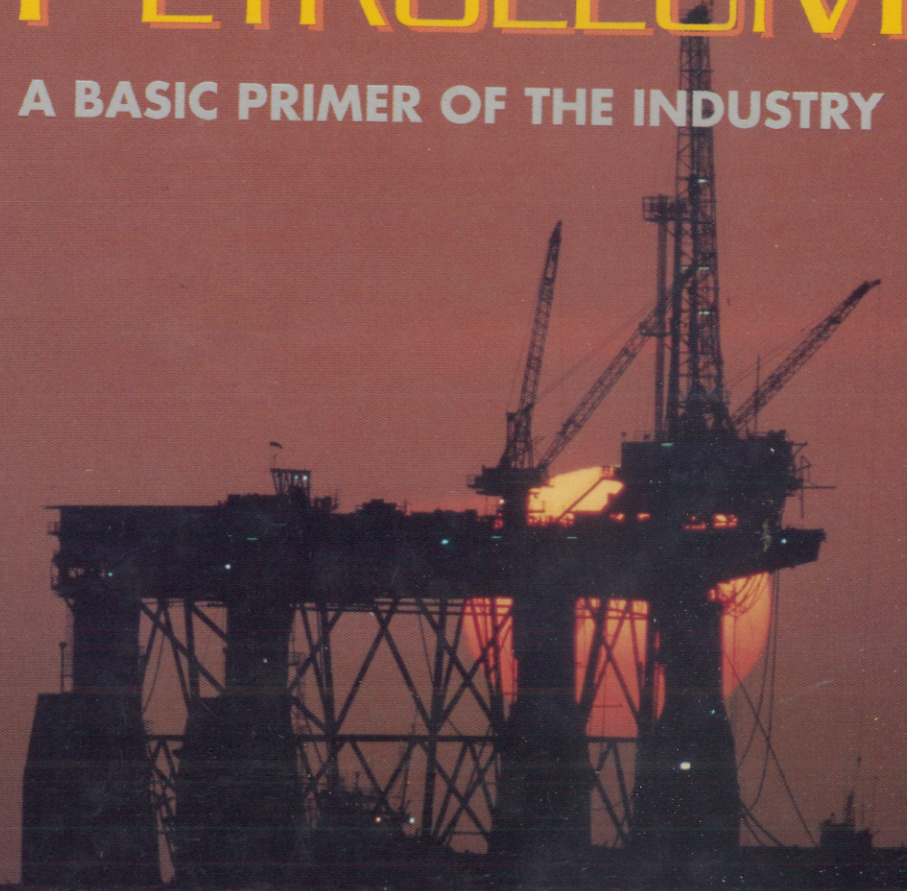
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# MODERN PETROLEUM

A BASIC PRIMER OF THE INDUSTRY



BY BILL D. BERGER AND  
KENNETH E. ANDERSON, Ph.D.



# **MODERN PETROLEUM**

**A Basic Primer of the Industry**

**Third Edition**

***By Bill D. Berger and Kenneth E. Anderson, Ph.D.***

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*I claim that I did invent the driving pipe and drive it in and without that they could not bore on the bottom lands when the earth is full of water. And I claim to have bored the first well that was ever bored for petroleum in America . . . If I had not done it, it would not have been done to this day.*

(Statement attributed to Col. Edwin L. Drake late in his life.)

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